

| <b>OPERATIONS</b>                             | <b>Metric</b> | <b>2018</b> | <b>2019</b> | <b>2020</b> |
|---|---------------|-------------|-------------|-------------|
| Total Net Production <sup>1</sup>             | MBoe/d        | 61.1        | 76.1        | 67.2        |
| Producing Wells (Gross Operated) <sup>2</sup> | #             | 285         | 381         | 413         |
| Completions (Gross Operated)                  | #             | 80          | 84          | 31          |
| Avg. Lateral Length (Gross Operated)          | Ft.           | 7,400       | 7,700       | 7,500       |

| <b>ENVIRONMENTAL</b>              | <b>Metric</b>             | <b>2018</b> | <b>2019</b> | <b>2020</b> |
|-----------------------------------|---------------------------|-------------|-------------|-------------|
| <b>Air Emissions:<sup>3</sup></b> |                           |             |             |             |
| Direct GHG Emissions              | mt CO <sub>2</sub> e      | 389,341     | 466,936     | 423,777     |
| By Constituent                    |                           |             |             |             |
| Carbon Dioxide                    | mt CO <sub>2</sub> e      | 308,392     | 369,664     | 334,211     |
| Methane                           | mt CO <sub>2</sub> e      | 80,726      | 97,131      | 89,381      |
| % Methane                         | %                         | 21%         | 21%         | 21%         |
| Nitrous Oxide                     | mt CO <sub>2</sub> e      | 223         | 141         | 185         |
| By Source                         |                           |             |             |             |
| Flaring                           | mt CO <sub>2</sub> e      | ND          | 261,472     | 248,640     |
| Combustion                        | mt CO <sub>2</sub> e      | 71,515      | 73,679      | 80,565      |
| Vented Emissions                  | mt CO <sub>2</sub> e      | 137,101     | 12,566      | 25,951      |
| Fugitive Emissions                | mt CO <sub>2</sub> e      | 7,590       | 8,810       | 9,207       |
| GHG Emissions Intensity           | mt CO <sub>2</sub> e/MBoe | 15.8        | 14.2        | 14.2        |
| Methane Emissions Intensity       | mt CO <sub>2</sub> e/MBoe | 3.3         | 3.0         | 3.0         |

|                                |   |      |      |      |
|--------------------------------|---|------|------|------|
| <b>Flared Gas:</b>             |   |      |      |      |
| Flared Gas (% of Gas Produced) | % | 4.7% | 7.1% | 4.4% |

*CDEV consistently reduced its percentage of flared gas throughout 2020 and flared 0.5% of gas in Q4'20*

*CDEV has set a target to reduce its percentage of flared gas to 1% in 2021*

|  |          |      |      |      |
|--|----------|------|------|------|
| <b>Water Usage:</b>  |          |      |      |      |
| Total Sourced Water Usage                                  | MMBbbls  | 39.6 | 35.3 | 8.4  |
| Total Recycled Produced Water Usage                        | MMBbbls  | -    | 3.0  | 4.8  |
| Total Water Usage (Sourced + Recycled)                     | MMBbbls  | 39.6 | 38.3 | 13.2 |
| Sourced  |          |      |      |      |
| Fresh Water (Water with < 1,000 ppm TDS)                   | MMBbbls  | 6.8  | 5.4  | 0.5  |
| Non-Fresh Water (> 1,000 ppm TDS & < 10,000 ppm TDS)       | MMBbbls  | 32.8 | 29.9 | 7.9  |
| Loss Due to Evaporation <sup>4</sup>                       | MMBbbls  | 4.0  | 3.5  | 0.8  |
| Water Usage Intensity (Bbls sourced water / Boe produced)  | Bbls/Boe | 1.61 | 1.08 | 0.28 |
| Produced   |          |      |      |      |
| Total Produced Water <sup>5</sup>                          | MMBbbls  | 59.8 | 85.5 | 68.2 |
| Disposed Produced Water - Third-Party Systems <sup>6</sup> | %        | 51%  | 55%  | 47%  |
| Injected Produced Water <sup>7</sup>                       | %        | 47%  | 38%  | 44%  |
| Recycled Produced Water                                    | %        | 0%   | 4%   | 7%   |
| Discharged   | %        | 0%   | 0%   | 0%   |

| <b>Spill Prevention and Management:</b>        | <b>Metric</b> | <b>2018</b> | <b>2019</b> | <b>2020</b> |
|--|---------------|-------------|-------------|-------------|
| Oil Spill Events (> 1 Bbl)                     | #             | 29          | 72          | 85          |
| Oil Spill Volumes (> 1 Bbl)                    | Bbls          | 172         | 452         | 562         |
| Oil Spill Rate (Spilled / Produced)            | %             | 0.001%      | 0.002%      | 0.003%      |
| Recovered Oil                                  | Bbls          | 105         | 303         | 336         |
| Produced Water Spill Events (> 1 Bbl)          | #             | 63          | 117         | 68          |
| Produced Water Spill Volumes (> 1 Bbl)         | Bbls          | 11,774      | 9,928       | 9,711       |
| Produced Water Spill Rate (Spilled / Produced) | %             | 0.020%      | 0.012%      | 0.014%      |
| Recovered Produced Water                       | Bbls          | 10,611      | 7,841       | 4,261       |

*Recovered volumes are attributed to rapid spill response and recovery operations*

| <b>HEALTH &amp; SAFETY</b>   | <b>Metric</b> | <b>2018</b> | <b>2019</b> | <b>2020</b> |
|--|---------------|-------------|-------------|-------------|
| <b>Incident Rates:</b>   |               |             |             |             |
| Total Recordable Incident Rate (TRIR) – incidents per 200,000 work hours |               |             |             |             |
| Employee   | #             | -           | -           | -           |
| Contractor   | #             | 0.51        | 0.58        | 0.60        |
| Total Workforce  | #             | 0.47        | 0.53        | 0.50        |
| Lost Time Incident Rate (LTIR) – incidents per 200,000 work hours        |               |             |             |             |
| Employee   | #             | -           | -           | -           |
| Contractor   | #             | 0.10        | 0.10        | 0.36        |
| Total Workforce  | #             | 0.09        | 0.09        | 0.30        |
| Near Miss Frequency Rate (NMFR) – incidents per 200,000 work hours       |               |             |             |             |
|  | #             | ND          | ND          | 0.69        |

| <b>SOCIAL<sup>2</sup></b>                | <b>Metric</b> | <b>2018</b> | <b>2019</b> | <b>2020</b> |
|--|---------------|-------------|-------------|-------------|
| Employees                                | #             | 178         | 195         | 151         |
| Total Female Employees                   | %             | 43%         | 41%         | 38%         |
| Female Supervisors and Managers          | %             | 29%         | 34%         | 34%         |
| Total Ethnic Minority Employees          | %             | 19%         | 25%         | 24%         |
| Ethnic Minority Supervisors and Managers | %             | 2%          | 9%          | 11%         |
| Employee Voluntary Turnover              | %             | 8%          | 7%          | 5%          |

| <b>ECONOMIC IMPACT</b>        | <b>Metric</b> | <b>2019</b> | <b>2020</b> |
|-------------------------------|---------------|-------------|-------------|
| Severance Taxes <sup>8</sup>  |               |             |             |
| Texas                         | \$MM          | \$32.1      | \$15.0      |
| New Mexico                    | \$MM          | \$13.9      | \$13.1      |
| Ad Valorem Taxes <sup>8</sup> |               |             |             |
| Texas                         | \$MM          | \$16.9      | \$11.1      |
| New Mexico                    | \$MM          | \$0.3       | \$0.2       |
| Royalties                     |               |             |             |
| Texas                         | \$MM          | \$23.0      | \$13.0      |
| New Mexico                    | \$MM          | \$20.8      | \$32.4      |
| Federal                       | \$MM          | \$4.5       | \$2.3       |

Footnotes:

- 1) Represents total net equivalent production, which includes operated and non-operated volumes; unless noted otherwise, the remaining calculations in this Data Tear Sheet represent gross, operated figures
- 2) Data as of year-end; all other remaining data representative of the full year
- 3) Represents emissions data reported to the Environmental Protection Agency ("EPA") on an annual basis according to EPA regulation
- 4) Water lost due to evaporation and storage was not used downhole but is included in our total sourced water usage
- 5) Includes disposed, injected and recycled produced water volumes, in addition to produced water that remains in Company storage; as a result, the sub-categories below may not sum to 100%
- 6) Disposed of through third-party sources; unknown if injected or sold for recycling purposes by third-party
- 7) Injected via CDEV owned / operated Class II Injection wells; does not account for produced water disposed of through third party sources
- 8) Represents net dollar amounts paid in severance & ad valorem taxes

Other Notes:

The metrics in this data tear sheet have been calculated using the best available information at the time of preparation of this data tear sheet. The data utilized in calculating such metrics is subject to certain reporting rules, regulatory reviews, definitions, calculation methodologies, adjustments and other factors. As a result, these metrics are subject to change if updated data or other information becomes available. Accordingly, certain metrics in this data tear sheet in respect to prior years may be revised from time to time to reflect updated data and other information.

mt CO<sub>2</sub>e = "Metric tons of carbon dioxide equivalent"

ND = "Not disclosed"

Please refer to our Annual Report on Form 10-K for a list of additional abbreviations and definitions of certain terms used in this report.

